

CASE STUDY

Orbital Sets New State-of-the-Art Benchmark with **427%** Faster Asset Failure Prediction

Industry - Oil and Gas



Goals

- Demonstrate that a decentralised deep learning approach for asset failure prediction can be achieved while maintaining data privacy, security, and reduced operational costs.
- Develop and evaluate this approach in a digital twin environment for pipeline failure prediction up to 96 hours before onset.
- Benchmark and compare this approach to current machine learning methods deployed via Cloud in the industry on the following metrics: Model Accuracy, False Positive Prediction and Prediction performance

Challenges

The following are the Data science challenges our approach overcame:

- ~2.5 exabytes of data generated routinely, and yet not fully utilised by models
- Optimization methods assume steady state operations even in dynamic states (refinery processes)
- Models require step-test periodic calibration which takes months
- Model flexibility is limited, as they only operate in restricted regions

Results

Overall Accuracy

The Orbital deep learning model shows the highest performance with an accuracy of 95.12% predicting pipeline failure, 4 days before advance.

Daily Prediction Accuracy

52% higher accuracy at each day of prediction.

False Positives

67% fewer false-positive predictions.

Prediction Speed

427% earlier predictions compared to other models.

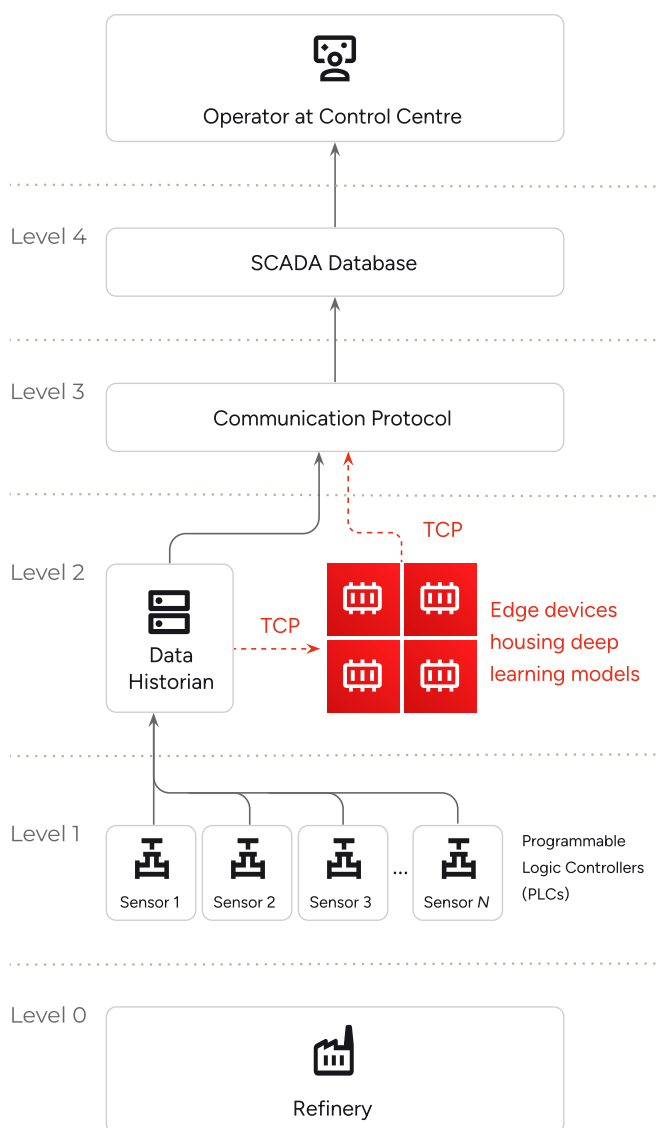
Background

In recent years there has been a surge in predictive maintenance activity in the Oil and Gas Industry - advanced machine learning models allow for better prediction to mitigate potential issues before they escalate.

Recent advancements in IoT data and 5G networks provide significant opportunities for improvement, allowing for more comprehensive data collection and faster transmission. However, these advancements also introduce challenges in scaling deep learning models due to the volume and diversity of data. As a result, Industry Standard models only utilise a fraction of the available data whilst hindered by expensive infrastructure and data security issues.

Orbital's Development and Implementation

We developed a smart AI infrastructure that enables training, and deployment of deep learning solutions for predictive modelling of refinery operations. Our deep learning models are deployed on an edge computer which sits between, where the refinery stores its data (historian) and where engineers view it (SCADA).



Our models read real-time data from the refinery's storage, process it on the device and send results back to the display system. Our software on this device allows data scientists to train and run any deep learning models right at the refinery, without needing to send data elsewhere.

This setup allowed us to train a predictive deep learning model immediately on our edge devices and deploy it in a digital twin for evaluation whilst keeping the data secure and integrating smoothly with the twin's backend systems. In our study, we deploy a transformer model for:

1 Create an accurate predictive model

Forecast pipeline failures within an 8 time-interval windows (12 to 96 hours)

2 Ensure Efficient and Effective Model Training

Tailor specific parameters (model weights, weight decay, warm-up epochs, momentum parameters, and learning rates) for both pre-training and prediction fine-tuning phases.

3 Build a Noise-Resilient Model

Capture both short-term and long-term temporal dynamics using masked-data modelling and random stride sampling.

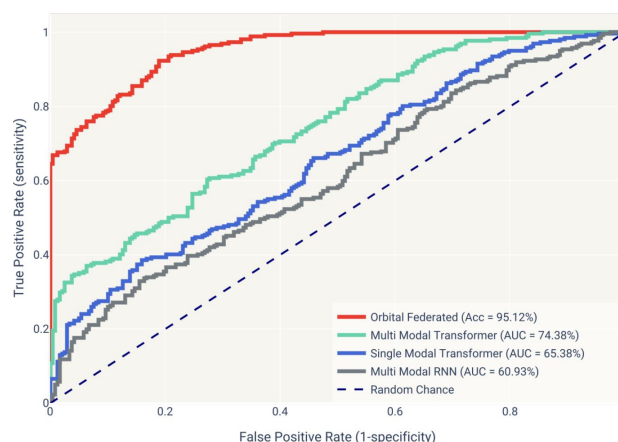


Orbital

benchmarked against
industry standard
machine learning and
deep learning models

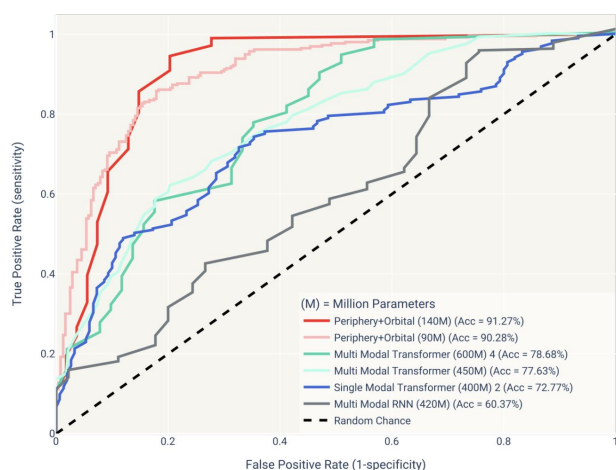
**Failure Prediction 4 Days
Before Onset**

A



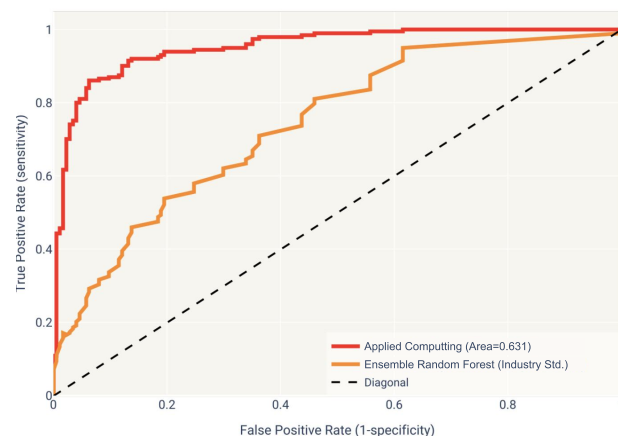
Failure Prediction 4 Days Before Onset
MODEL SIZE COMPARISON

B



**Unorthodox Flow Prediction, 4
days before onset**

C



The graphs A-C showcase the Receiver Operating Characteristic (ROC) curves of Orbital being compared to other State-of-the-art methods. (A) displays Orbital compared against other deep learning models. (B) Shows Orbital compared with different sizes of deep learning models. In both A and B, competing models were trained in centralised fashion via supervised learning. In (C) Orbital is compared with Industry standard model: Ensemble of Random Forests. Area of the curves is the accuracy of the model

Conclusions

Orbital has proven to be a superior method for building predictive models. This advancement is crucial for the oil and gas industry, as it addresses many of the current challenges, such as deploying dynamic state-of-the-art models, data under utilisation, high costs, and security concerns.

By overcoming these obstacles, Orbital enables more efficient and effective predictive maintenance, thereby enhancing overall operational efficiency.



Data Utilisation

Orbital uses 100% of real-time data resulting in higher performing models



Model Performance

Dynamic deep learning model that predicts failures 8 times earlier than current rates



Speed to Install

Models can be built and optimised within weeks, significantly reducing deployment time.



Cost Effective

While current deep learning methods rely on cloud infrastructure, decentralised models can be implemented on location for a 75% cost-reduction versus cloud data systems



Data Security

Unlike cloud, on-prem training ensures that data never leaves existing infrastructure resulting in reduced security risks



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